# **Class C and D Gas Utility**

ANNUAL REPORT
OF
Exact Legal Name of Reporting Utility
(Address of Utility)

TO THE

**PUBLIC SERVICE COMMISSION** 

OF THE

COMMONWEALTH OF KENTUCKY

FOR THE CALENDAR YEAR ENDED DECEMBER 31, 20\_\_\_\_\_

# PUBLIC SERVICE COMMISSION OF KENTUCKY

# PRINCIPAL PAYMENT AND INTEREST INFORMATION

# FOR THE YEAR ENDING DECEMBER 31, 20\_\_\_\_

1. Amount of Principal Payment during	ng calenda	ır year \$			
2. Is Principal current? (Yes)	(N	lo)			
3. Is Interest current? (Yes)	(N	10)			
4. Has all long-term debt been appro	ved by the	Public 9	Service		
Commission?					
Yes No PSC Case	Number_				
SERVIO INDEPENDENT CE	CES PERF			ANT	
Are the financial statements (Yes) (No)	examined	by a	Certified	Public	Accountant?
If yes, which service was performed?	?				
Audit Compilation Review					

Please enclose a copy of the accountant's report with the annual report.

# Page 1 of 2 AUDIT OF THE ANNUAL REPORT GAS COMPANIES

Page No	. Line No	<u>0.</u>	Page N	No. Line No.	<u>Yes</u>	<u>No</u>	If No, Explain Why
1	3	agrees with	3	12			
1	4	agrees with	3	15			
1	5	agrees with	3	16			
2	2 & 3	agrees with	6	Capital Stock (f)			
2	8	agrees with	8	Account 216 Balance End of Year (b)			
2	16	agrees with	7	Long Term Debt Total (d)			
2	24	agrees with	7	Notes Payable Total (e)			
2	30	agrees with	7	Interest Accrued Total (e)			
2	31	agrees with	8	Misc. Current and Accrued Liabilities			
3	1	agrees with	5	39(f)			
3	15	agrees with	3	34			
3	15	agrees with	6	25			
9	5	agrees with	13	(f)			
9	15	agrees with	11	26			
9	17	agrees with	12	Total Amortization Expense			
9	18	agrees with	12	Account 408.1			
9	19	agrees with	12	Total Income Taxes - Utility Operating Income			
9	29	agrees with	7	Interest Accrued Long-Term Debt (c)			

# Page 2 of 2 AUDIT OF THE ANNUAL REPORT GAS COMPANIES

Page No. L	ine No.	<u> </u>	Page N	o. Line No.	<u>Line No.</u> <u>Yes No If No, Explain Wh</u>		If No, Explain Why
9	32	agrees with	7	Interest Accrued Other (c)			
9	33	agrees with	12	Total Income Taxes - Nonutility Operating Income			
9	37	agrees with	12	Account 408.2			
9	39	agrees with	8	Balance Transferred From Income (433)			
10	5	agrees with	14	(j)			
10	6	agrees with	14	(j)			
14	(i)	agrees with	15	3 & 4 (b)			
15	9	agrees with	15	20			
15	11	agrees with	9	6(c)			
Principal Pa	ayment Pag	ge has been con	npleted				
Oath Page I	has been o	completed					

Additional	Information	Required by	v Commission	Orders

Provide any special information required by prior Commission orders, as well as any narrative explanations necessary to fully explain the data. Examples of the types of special information that may be required by Commission orders include surcharge amounts collected, refunds issued, and unusual debt repayments

Case #	Date of Order	Item/Explanation

### GENERAL INFORMATION

		cation, including street & nu of the principal office in Ke	<del>-</del>	including the
		, address and telephone numbe d concerning this report.	r, including area code, of	the Person to
(		tle of officer having custody telephone number, including a		
		te under the laws of which re on. If incorporated under a s		
•		ondent controls or is control imilar organization, give a control.		
		mes and addresses of the ten powers of each at the end of		espondent and
8.	Name of Cit	mmber of employees: Full-ti	mePart-time:	ervice and
		PRINCIPAL O	FFICERS	
Line No.	Title	Name of Officer or Director	Principal Business Address	Annual Salary And/or Fee
1				
2				
3				
4				
5				
6				
7				
8				
9				
1 0	I	1	1	

	BALANCE S	HEET	
Line No.	ASSETS AND OTHER DEBITS UTILITY PLANT	Balance First of Year	Balance Last of Year
2			
3	Utility Plant (101-107,114,116)		
4	Less: Accum. Prov. for Depr., Depletion, and Amortization (108,111)		
5	Net Utility Plant		
6			
7	OTHER PROPERTY AND INVESTMENTS		
8	Nonutility Property-Net (121-122)		
9	Other Investments (124)		
10	Other Special Funds (128)		
11 12	Total Other Property and Investments		
13			
14	CURRENT AND ACCRUED ASSETS		
15	Cash (131)		
16	Temporary Cash Investments (136)		
17	Notes Receivable (141)		
18	Customer Accounts Receivable (142)		
19	Other Accounts Receivable (143)		
20	Accum. Prov. for Uncollectible AcctsCR. (144)		
21	Plant Materials and Operating Supplies (154)		
22	Gas Stored - Current (164.1)		
23	Prepayments (165)		
24	Miscellaneous Current and Accrued Assets (174)		
25	,		
26			
27	Total Current and Accrued Assets		
28			
29	DEFERRED DEBITS		
30	Unamortized Debt Expense (181)		
31	Extraordinary Property Losses (182.1)		
32	Miscellaneous Deferred Debits (186)		
33	Def. Losses from Disposition of Util. Plt. (187)		
34	Unamort. Loss on Reacquired Debt (189)		
35	Accum. Deferred Income Taxes (190)		
36	Unrecovered Purchased Gas Costs (191)		
37			
38	Total Deferred Debits		
39			
40	TOTAL ASSETS AND OTHER DEBITS		

	BALANCE SHEET					
Line No.	LIABILITIES AND OTHER CREDITS	Balance First of Year	Balance Last of Year			
1	PROPRIETARY CAPITAL					
2	Common Stock Issued (201)					
3	Preferred Stock Issued(204)					
4	Misc. Paid-In Capital (211)					
5	Discount on Capital Stock (213)					
6	Capital Stock Expense (214)					
7	Appropriated Retained Earnings (215)					
8	Unappropriated Retained Earnings (216)					
9	Reacquired Capital Stock (217)					
10	Total Proprietary Capital					
11						
12	LONG-TERM DEBT					
13	Bonds (221)					
14	Advances From Associated Companies (223)					
15	Other Long-Term Debt (224)					
16	Total Long-Term Debt					
17	OTHER NONCURRENT LIABILITIES					
18	Accum. Provision for Property Insurance (228.1)					
19	Accum. Provision for Injuries and Damage (228.2)					
20	Accum. Provision for Pensions and Benefits(228.3)					
21	Accum. Miscellaneous Operating Provisions (228.4)					
22	Total Other Noncurrent Liabilities					
23	CURRENT AND ACCRUED LIABILITIES					
24	Notes Payable (231)					
25	Accounts Payable (232)					
26	Notes Payable to Associated Companies (233)					
27	Accounts Payable to Associated Companies (234)					
28	Customer Deposits (235)					
29	Taxes Accrued (236)					
30	Interest Accrued (237)					
31	Misc. Current and Accrued Liabilities (242)					
32	Total Current and Accrued Liabilities					
33	DEFERRED CREDITS					
34	Customer Advances for Construction (252)					
35	Other Deferred Credits (253)		_			
36	Accum. Deferred Investment Tax Credits (255)					
37	Accum. Deferred Income Taxes (281-283)					
38	Total Deferred Credits					
39						
40	TOTAL LIABILITIES AND OTHER CREDITS					

### ANALYSIS OF GAS UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, DEPLETION AND AMORTIZATION Line Acct. No. No. Item Amount 101 Gas Plant in Service-Classified (From Page 5, Line 39(f)) 1 2 101.1 Property Under Capital Leases 3 102 Gas Plant Purchased or Sold 4 106 Completed Construction Not Classified 5 Total 6 104 Gas Plant Leased to Others 7 105 Gas Plant Held for Future Use Construction Work in Progress-Gas 8 107 9 114 Gas Plant Acquisition Adjustments 10 116 Other Gas Plant Adjustments 11 12 Total Utility Plant (Forward to Page 1, line 3) 13 Less: 108 Accum. Prov. For Depreciation of Gas Utility Plant 111 Accum. Prov. for Amortization and Depletion of Gas Utility Plant 14 15 Total (Forward to Page 1, line 4) 16 Net Utility Plant (Forward to Page 1, line 5) DETAIL OF ACCUMULATED PROVISION FOR DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS UTILITY PLANT 17 In Service: 19 Depreciation 20 Depletion 21 Amortization 22 Total - In Service 23 Leased to Others: 24 Depreciation 25 Depletion 26 Amortization 27 Total - Leased to Others Held for Future Use: 28 29 Depreciation 30 Depletion 31 Amortization Total - Held for Future Use 32 Amortization of Gas Plant Acquisition Adjustments 33 TOTAL ACCUMULATED PROVISIONS (Same as line 15, above) 34 NOTES TO BALANCE SHEET This space is provided for important notes regarding the balance sheet

Page 1 Rep	of 2 GAS UTILITY PLA cort in column (e) entries reclassifying property from one account to ano column (c) or column (d), as they are co	ther. Corrections of entries of		ould be recorded in
Line No.	Account (a)	Balance First of Year (b)	Additions (c)	Retirements (d)
1	Intangible Plant - Account 301-303 (Attach Schedule)			
2	Gas Production, Storage and Processing Plant - Account 304-364 (Attach Schedule) TRANSMISSION PLANT			
3	Land and Land Rights (365.1)			
4	Rights-Of-Way (365.2)			
5	Structures and Improvements (366)			
6	Mains (367)			
7	Compressor Station Equipment (368)			
8	Measuring and Regulating Station Equipment (369)			
9	Communication Equipment (370)			
10	Other Equipment (371)			
11	Total Transmission Plant			
12	DISTRIBUTION PLANT Land and Land Rights (374)			
13	Structures and Improvements (375)			
14	Mains (376)			
15	Compressor Station Equipment (377)			
16	Measuring and Regulating Station Equipment - General (378)			
17	Measuring & Regulating Station Equipment - City Gate (379)			
18	Services (380)			
19	Meters (381)			
20	Meter Installations (382)			
21	House Regulators (383)			
22	House Regulator Installations (384)			
23	Industrial Measuring & Regulating Station Equipment (385)			
24	Other Property on Customers Premises (386)			
25	Other Equipment (387)			
26	Total Distribution Plant			
27	GENERAL PLANT Land and Land Rights (389)			
28	Structures and Improvements (390)			
29	Office Furniture and Equipment (391)			
30	Transportation Equipment (392)			
31	Stores Equipment (393)			
32	Tools, Shop and Garage Equipment (394)			
33	Laboratory Equipment (395)			
34	Power Operated Equipment (396)			
35	Communication Equipment (397)			
36	Miscellaneous Equipment (398)			
37	Other Tangible Property (399)			
38	Total General Plant			
39	TOTAL GAS PLANT IN SERVICE			

Page 2 Report	in column (e) entries reclassifying property from one account to anothe	r. Corrections of entries of the pr	eceding year should be recorded
Line No.	in column (c) or column (d), as they are correct  Account  (a)	Adjustments (+ or -)  (e)	Balance End of Year (f)
1	Intangible Plant - Account 301-303 (Attach Schedule)		
2	Gas Production, Storage and Processing Plant - Account 304-364 (Attach Schedule)		
3	TRANSMISSION PLANT Land and Land Rights (365.1)		
4	Rights-Of-Way (365.2)		
5	Structures and Improvements (366)		
6	Mains (367)		
7	Compressor Station Equipment (368)		
8	Measuring and Regulating Station Equipment (369)		
9	Communication Equipment (370)		
10	Other Equipment (371)		
11	Total Transmission Plant		
12	DISTRIBUTION PLANT Land and Land Rights (374)		
13	Structures and Improvements (375)		
14	Mains (376)		
15	Compressor Station Equipment (377)		
16	Measuring and Regulating Station Equipment - General (378)		
17	Measuring & Regulating Station Equipment - City Gate (379)		
18	Services (380)		
19	Meters (381)		
20	Meter Installations (382)		
21	House Regulators (383)		
22	House Regulator Installations (384)		
23	Industrial Measuring & Regulating Station Equipment (385)		
24	Other Property on Customers Premises (386)		
25	Other Equipment (387)		
26	Total Distribution Plant		
27	GENERAL PLANT Land and Land Rights (389)		
28	Structures and Improvements (390)		
29	Office Furniture and Equipment (391)		
30	Transportation Equipment (392)		
31	Stores Equipment (393)		
32	Tools, Shop and Garage Equipment (394)		
33	Laboratory Equipment (395)		
34	Power Operated Equipment (396)		
35	Communication Equipment (397)		
36	Miscellaneous Equipment (398)		
37	Other Tangible Property (399)		
38	Total General Plant		
39	TOTAL GAS PLANT IN SERVICE		

							Line
Amount				Item			No.
						Balance Beginning of Year	1
						Accruals for Year:	2
						Depreciation	3
						Depletion	4
						Amortization Other Accounts (detail):	5 6
						Other Accounts (detail).	7
							8
						Total Accruals for Year	9
					):	Credit Adjustments (describe):	10
					<i>/</i> -		11
							12
						Total Credits for Year	13
							14
					l:	Net Charges for Plant Retired:	15
XXXXXXXX			d) )	Page 4, Line 39	d (same as F	Book Cost of Plant Retired (s	16
XXXXXXXX						Add: Cost of Removal	17
XXXXXXXX						Less: Salvage	18
					l	Net Charges for Plant Retired	19
						Debit Adjustments(describe):	20
							21
							22
					ear	Total Debit Adjustments for Yea	23
							24
						Balance End of Year	25
			<	CAPITAL STO	(		
tstanding		Stated \	Par Value				
alance Sheet	3hare F	Per Sh	Per Share	No. of			
Shares Amount (e) (f)		of Non Stock	of Par Value Stk	Shares Auth.		Class and Series of Stock	
(f)	(t	(d)	(c)	(b)		(a)	

	L	ONG-TE	RM D	EBT			
				Outstandi			nterest Expense
List Each Original Issue Amt.,			ce	-	or The Year		
Class & Series of Obligation	Issue	Matur		Sheet		Rate	Amount
(a)	(b)	(c)		(d)		(e)	(f)
Total							
	<u> </u>	IOTES F	PAYA	BLE			
	•	Date		Date of		Interest	Balance End
Name of Payee		Not		Maturity		Rate	of Year
(a)		(b)		(c)		(d)	(e)
Total							
	IN.	TEREST	ACC	RUED			
	Int.Ad			t. Accr.	l	nt. Paid	Interest Accrued
	Balar			During		During	Balance
Description of Obligation	First of		-	Year		Year	End of Year
(a)	(b)	)		(c)		(d)	(e)
Long Term Debt:							
Note Payable:							
Customer Deposits:							
Other:							
Total							
i Ulai							

Cub Assount and Description		Amount	
Sub-Account and Description		Amount	
Total			
i Otai			
STATEMENT OF RETAINED EARNINGS	FOR THE YEAR		
Item	This Year	Last Year	
(a)	(b)		
` '	(b)	(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	(b)	(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216): Balance Beginning of Year	(b)	(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):  Balance Beginning of Year  Balance Transferred From Income (433)	(b)	(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):  Balance Beginning of Year  Balance Transferred From Income (433)	(b)	(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):	(0)	(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):  Balance Beginning of Year  Balance Transferred From Income (433)  Misc. Credits (Specify Account Number & Title):	(0)	(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):  Balance Beginning of Year  Balance Transferred From Income (433)		(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):  Balance Beginning of Year  Balance Transferred From Income (433)  Misc. Credits (Specify Account Number & Title):  Total Credits to Unappropriated Retained Earnings		(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):  Balance Beginning of Year  Balance Transferred From Income (433)  Misc. Credits (Specify Account Number & Title):  Total Credits to Unappropriated Retained Earnings  Dividends Declared-Preferred Stock (437)		(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):  Balance Beginning of Year  Balance Transferred From Income (433)  Misc. Credits (Specify Account Number & Title):  Total Credits to Unappropriated Retained Earnings  Dividends Declared-Preferred Stock (437)  Dividends Declared-Common Stock (438)		(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):  Balance Beginning of Year  Balance Transferred From Income (433)  Misc. Credits (Specify Account Number & Title):  Total Credits to Unappropriated Retained Earnings  Dividends Declared-Preferred Stock (437)  Dividends Declared-Common Stock (438)		(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):  Balance Beginning of Year  Balance Transferred From Income (433)  Misc. Credits (Specify Account Number & Title):  Total Credits to Unappropriated Retained Earnings  Dividends Declared-Preferred Stock (437)  Dividends Declared-Common Stock (438)  Miscellaneous Debits (Specify Account Number & Title):		(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):  Balance Beginning of Year  Balance Transferred From Income (433)  Misc. Credits (Specify Account Number & Title):  Total Credits to Unappropriated Retained Earnings  Dividends Declared-Preferred Stock (437)  Dividends Declared-Common Stock (438)  Miscellaneous Debits (Specify Account Number & Title):  Adjustments to Retained Earnings (439) (Describe)		(c)	
UNAPPROPRIATED RETAINED EARNINGS (ACCT. 216):  Balance Beginning of Year  Balance Transferred From Income (433)  Misc. Credits (Specify Account Number & Title):  Total Credits to Unappropriated Retained Earnings  Dividends Declared-Preferred Stock (437)  Dividends Declared-Common Stock (438)  Miscellaneous Debits (Specify Account Number & Title):		(c)	

9								
STATEMENT OF INCOME FOR THE YEAR								
Line No.	Account (a)	Average No. Customers (b)	MCF of Nat. Gas Sold (c)	Amount (d)				
1 2	OPERATING REVENUES Residential Sales (480) Commercial and Industrial Sales (481)							
3	Interdepartmental Sales (484)							
4	Total Sales to Ultimate Consumers							
5	Sales for Resale (483)							
6	Total Gas Service Revenues							
7	OTHER OPERATING REVENUES Forfeited Discounts (487)							
8	Miscellaneous Service Revenues (488)							
9	Revenues From Transportation of Gas of Others (489)							
10	Revenues From Natural Gas Processed by Others (491)							
11	Rent From Gas Property (493)							
12	Other Gas Revenues (495)							
13	Total Other Operating Revenues							
14	Total Gas Operating Revenues							
15	OPERATING EXPENSES  Total Gas Operation & Maintenance Expenses (from page 11, line 2)	26)						
16	Depreciation Expense (403)							
17	Amortization Expense (404-407) (from page 12)							
18	, , , , , , , , , , , , , , , , , , ,							
19	9 Total Income Taxes-Utility Operations (409.1, 410.1, 411.1, 411.4) (from page 12)							
20	0 Total Gas Operating Expenses							
21	Net Operating Income							
22	OTHER INCOME Other Nonutility Income – Net (415-418)							
23	3 Interest and Dividend Income (419)							
24								
25	Other Accounts (Specify Account Number and Title):							
26 27								
28								
	OTHER DEDUCTIONS							
29	Interest on Long-Term Debt (427)							
30	Amortization of Debt Discount and Expense (428)							
31								
32								
33								
34	Other Accounts (Specify Account Number and Title):							
35								
36 37	Taxes Other Than Income Taxes (408.2) (from Page 12)							
38	Total Other Deductions							
39	NET INCOME							

	GAS OPERATION AND MAINTENANCE EXPENSES	
Line No.	Account (a)	Amount (b)
1	MANUFACTURED GAS PRODUCTION Total-Account 710-742 (Attach Schedule by Accounts)	(0)
2	NATURAL GAS PRODUCTION EXPENSES Total-Account 750-791 (Attach Schedule by Accounts)	
3	EXPLORATION AND DEVELOPMENT EXPENSES Total-Account 795-798 (Attach Schedule by Accounts)	
4	STORAGE EXPENSES Total-Account 814-843 (Attach Schedule by Accounts)	
5	OTHER GAS SUPPLY EXPENSES Natural Gas City Gate Purchases (804)	
6	Other Gas Purchases (805)	
7	Purchased Gas Cost Adjustments (805.1)	
8	Purchased Gas Expenses (807)	
9	Gas Withdrawn From Storage - Debit (808.1)	
10	Gas Delivered to Storage - Credit (808.2)	
11	Gas Used For Other Utility Operations - Credit (812)	
12	Other Gas Supply Expenses (813)	
13	Total Other Gas Supply Expenses	
14	TRANSMISSION EXPENSES Operation Supervision and Engineering (850)	
15	Compressor Station Labor and Expenses (853)	
16	Measuring and Regulating Station Expenses (857)	
17	Transmission and Compression of Gas by Others (858)	
18	Rents (860)	
19	Maintenance of Mains (863)	
20	Maintenance of Compressor Station Equipment (864)	
21	Total Transmission Expenses	
22	DISTRIBUTION EXPENSES Operation Supervision and Engineering (870)	
23	Compressor Station Labor and Expenses (872)	
24	Mains and Services Expenses (874)	
25	Measuring and Regulating Station Expenses (875)	
26	Meter and House Regulator Expenses (878)	
27	Other Expenses (880)	
28	Rents (881)	
29	Maintenance Supervision and Engineering (885)	
30	Maintenance of Mains (887)	
31	Maintenance of Services (892)	
32	Maintenance of Meters and House Regulators (893)	
33	Maintenance of Other Equipment (894)	
34	Total Distribution Expenses	

2	Account (a) CUSTOMER ACCOUNTS EXPENSE	Amount (b)
1 2		(Β)
2		
2	Meter Reading Expenses (902)	
	Customer Records and Collection Expenses (903)	
3	Uncollectible Accounts (904)	
4	Total Customer Accounts Expense	
5	·	
	CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
6	Miscellaneous Customer Service and Informational Expenses (910)	
	ADMINISTRATIVE AND GENERAL EXPENSES	
	Administrative and General Salaries (920)	
8	Office Supplies and Expenses (921)	
9	Administrative Expenses Transferred - Credit (922)	
10	Outside Services Employed (923)	
11	Property Insurance (924)	
12	Injuries and Damages (925)	
13	Employee Pensions and Benefits (926)	
14	Franchise Requirements (927)	
15	Regulatory Commission Expenses (928)	
16	Duplicate Charges - Credit (929)	
17	General Advertising Expenses (930.1)	
18	Miscellaneous General Expenses (930.2)	
19	Rents (931)	
20	Maintenance of General Plant (932)	
21	Total Administrative and General Expenses	
22		
23		
24		
25		
26	TOTAL GAS OPERATION AND MAINTENANCE EXPENSES	
	(to Page 9, Line 15)	
	NUMBER OF CUSTOMERS End of Year	
Resi	idential (480)	
	nmercial and Industrial (481)	
	departmental Sales (484)	
	otal - Ultimate Customer	
	es for Resale (483)	
	al Gas Service Customers	

# **TAXES OTHER THAN INCOME TAXES (408)**

Show hereunder the various tax items which make up the amounts listed under Account Numbers 408.1 and 408.2 on page 9, lines 18 and 37.

Line	Item	Amount			
No.	(a)	(b)			
1	Payroll Taxes				
2	Public Service Commission Assessment				
3	Other (Specify):				
4					
5					
<u>6</u> 7					
8					
9	Total (Same as page 9, lines 18 and 37)				
	Total (came as page a, mass as and ca)				
	OPERATING AND NONOPERATING INCOME TAXES				
Acct. No.	Account	Amount			
409.1	(a) Income Taxes, Utility Operating Income – Federal	(b)			
409.1	Income Taxes, Utility Operating Income – State				
409.1	Income Taxes, Utility Operating Income – Other				
410.1	Provision for Deferred Income Taxes, Utility Operating Income				
411.1	Provision for Deferred Income Taxes - Credit, Utility Operating Income				
411.4	Investment Tax Credit Adjustments, Utility Operations				
711.7	Total Income Taxes - Utility Operating Income (to page 9, line 19)				
409.2	Income Taxes, Other Income & Deductions – Federal				
409.2	Income Taxes, Other Income & Deductions – State				
409.2	Income Taxes, Other Income & Deductions – Other				
410.2	Provision for Deferred Income Taxes, Other Income & Deductions				
411.2	Provision for Deferred Income Taxes – Credit, Other Income &				
411.2	Deductions				
411.5	Investment Tax Credit Adjustments, Nonutility Operations				
	Total Income Taxes – Nonutility Operating Inc. (to page 9, line 33)				
	AMORTIZATION EXPENSE				
Acct.	Account	Amount			
No.	(a)	(b)			
404.1	Amortization and Depletion of Producing Natural Gas Land and Land Rights				
405	Amortization of Other Gas Plant				
406	Amortization of Gas Plant Acquisition Adjustments				
407.1	Amortization of Property Losses				
407.2	Amortization of Conversion Expenses				
	Total Amortization Expense (Same as page 9, line 17)				

## **SALES FOR RESALE - NATURAL GAS (Account 483)**

- 1. Report particulars concerning sales of natural gas during the year to other gas utilities for resale. Sales to each customer should be identified in column (c) where applicable, by rate schedule designation contained in the company's tariff.
- 2. Natural gas for the purpose of this schedule means either natural gas unmixed, or any other mixture of natural and manufactured gas.
- 3. Point of delivery, column (b), should show name of city or town or state, and such other designation necessary to enable identification on maps of respondent's pipeline system.
- 4. Designate any sales which are other than firm sales, i.e., sales for storage, etc.
- 5. Where consolidated bills for more than one point of delivery are rendered under a FERC rate schedule, the several points of delivery shall be indicated in column (b) and the remainder of the information reported in a consolidated basis corresponding to the billing. Where, however, consolidated bills for more than one point of delivery are not rendered under a FERC rate schedule, the required information shall be furnished for each point of delivery.

6. Designate if BTU per cubic foot of gas is different for any delivery point from that shown in the heading of column (d).

Name of C (Designate	ther Gas Utility Associated Co) (a)	Point of Delivery (b)	FERC Tariff Rate Sch. Design (c)	Approx. BTU per Cubic Foot (d)	MCF of Gas Sold (14.73 PSIA 60 F) (e)	Revenue for Year (see #5, above) (f)	Average Revenue per MCF (g)

### GAS PURCHASES (Accounts 804 and 805)

1. Report particulars of gas purchases during the year. 2. Natural gas for the purpose of classification herein is either natural gas unmixed, or any mixture of natural and manufactured gas. 3. Provide subheadings and totals for prescribed accounts 804-Natural Gas City Gate Purchases, and 805 - Other gas Purchases. 4. Where purchases are from unitized fields, or vendor is a partnership or joint interest arrangement, specify such

fact in column (a) and give name of unit operator, principal partner, or largest owner of joint interest, as approp. 5. For well head and field line purchases indicate the gas field or production area, county and state. 6. Field purchases of less than \$25,000 per year from individual non-associated vendors may be grouped by fields or production areas. Show numbers of purchases so grouped. 7. Show in column (c) the Seller's FERC rate schedule designation and

date of contract, including such designations for purchases from independent producers. Intrastate purchases for which there is no required filing of a FERC rate schedule shall be specified "intrastate", and dates of contracts shown. If for any purchases more than one rate schedule was in effect during the year, show the most recent rate schedule designation and in a footnote give superseded rate schedules and date of supersession, or a succinct explanation. The Operator's rate schedule designation is sufficient in cases where there are no co-owners under the same purchase contract, but the entire volume of gas and amount, columns (h) and (i) must be shown for the purchase under the particular contract. Rate

schedule designations are not required with respect to small purchases grouped as permitted in instruction 6.

soriedate designations are		p			propriate Clas					
Name of Vendor (Designate Associated Companies) (a)	Point of Receipt (b)	Seller's FERC Rate Schedule Designation and Date of Contract (c)	Well Mouth (d)	Field Line (e)	Gasoline Plant Outlet (f)	Other (g)	Approx. BTU per Cubic Foot (h)	MCF of Gas 14.73 PISA 60 F (i)	Amount (j)	Avg. Amt. per MCF (cents) (k)

### **GAS ACCOUNT - NATURAL GAS**

- 1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. Natural gas means either natural gas unmixed and any mixture of natural and manufactured gas.
- 2. Enter in column (b) the MCFs as reported in schedules indicated for the respective items of receipts and deliveries.
- 3. If the respondent operates two or more systems which are not inter-connected, separate schedules should be submitted. Insert pages should be used for this purpose.

Line	Item	MCF (14.73 PSIA at 60
No.	(a)	F) (b)
	GAS RECEIVED	(6)
1	Natural Gas Produced	
2	Purchases:	
3	Natural Gas City Gate Purchases (Account 804)	
4	Other Gas Purchases (Account 805)*	
5	Other Receipts (Specify):	
6		
7		
8		
9	Total Receipts	
10		
	GAS DELIVERED	
11	Natural Gas Sales (same as page 9, column (c), line 6)	
12	Other Deliveries (specify):	
13		
14		
15		
16	Total Deliveries	
17		
18	Unaccounted for Gas	
19	Natural Gas Used by Respondent	
20	Total Deliveries and Unaccounted For Gas	

<sup>\*</sup> This type of gas purchase represents manufactured gas, refinery gas or any gas other than natural gas

# PERTINENT NOTES TO THE EXHIBITS AND SUPPORTING SCHEDULES CONTAINED IN THIS ANNUAL REPORT

# OATH Commonwealth of \_\_\_\_\_\_) ss: County of I, \_\_\_\_\_\_, having appeared before the undersigned officer duly authorized to administer oaths and being duly sworn, state under oath that I am \_\_\_\_\_ of ("Respondent"); that I have supervision over the books of account and other financial records of the Respondent and have control over the manner in which they are kept; that such books and records have, during the period covered by the foregoing report, been maintained in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky; that I have carefully examined the foregoing report and to the best of my knowledge and belief the information contained in this report is, so far as it relates to matters of accounts, in accordance with the said books of account; that all other statements of fact contained in the foregoing report are true; and that the foregoing report is a correct and complete statement of the business and affairs of the Respondent in every respect and manner during the period of time from and including \_\_\_\_\_, 20\_\_\_\_, to and including \_\_\_\_\_, 20\_\_\_\_, (Signature of Officer) Subscribed and sworn to before me, a \_\_\_\_\_\_, in and for the State and County named in the above this day of \_\_\_\_\_, **20**\_\_\_\_\_ (Apply Seal Here) My Commission Expires\_\_\_\_\_

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]

(Signature of officer authorized to administer oath)

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